

## **MINUTES OF THE FONTANA JT. 8 SCHOOL BOARD MEETING HELD AT THE FONTANA SCHOOL, OCTOBER 26, 2015**

Present: Board Members – Present: Lisa Laing, Vice-President; Kate Ketterhagen, Member; Tom Labus, Clerk; Chadd Hartwig, President. Also present, Dr. Sara Norton, Principal/Administrator; Mary Coss, Secretary to the Board; Jade Bolack, Lake Geneva Regional News; Paul Clausius; Mac Corey; Jennifer Keefe; Isabelle Keefe; Jennifer Smithyman; Margaret Labus

**Call to Order** - Board of Education President, Chadd Hartwig, called the meeting to order at 7:04 P.M.

### **Pledge of Allegiance**

**Appointment of board member/oath of office** – Lisa Laing moved to conduct ballot voting for board member appointment, she was seconded by Tom Labus. Carried 4-0

Written votes tallied were read by Chadd Hartwig, 2 – 2, tie vote. Coin toss determined appointed member to be Mac Corey. Mac Corey took the oath of office.

**Board Reorganization** – President – Chadd Hartwig; Clerk – Tom Labus; Vice-President – Lisa Laing; Treasurer – Kate Ketterhagen.

**PTO Report** – Margaret Labus reported that Thursday is the Fall Fun Fest; Operation Gratitude being coordinated with students turning in candy collected from Halloween; new sound system will be installed and should be ready by end of November.

**Student council report** -Isabelle Keefe reported that student council is involved with school spirit week; leadership; first dance to be held on Friday, Nov. 6<sup>th</sup>; food drive being coordinated with Fontana Police Department.

**Buildings and Grounds Report** – (A) Energy efficiency projects update – purchase of end devices (chromebooks) will be excluded from project expenditures due to DPI emergency ruling. A hearing on DPI's emergency ruling will be conducted on November 18, 2015, in Madison. (B) Window film – revised proposal was presented to the board; to be discussed at future board meetings when discussion of all building safety needs are addressed and prioritized.

**Administrator's Report** - (A) Thank you for donations – Sara Norton thanked Sharon from the Elks for the dictionaries donated to the entire third grade class; Maria Alfano and Genny Miller for donating cheerleading uniforms; and PTO for the sound system donation, field trip money, and food for staff on conference evenings. (B) Data overview – Sara Norton shared with the board a handout that discussed data, how to collect data, teaching changes as a result of this data.

**Business Manager's Report** – (A) 2015-16 final budget/revenue cap calculation – was presented by Mary Coss. (B) Safety/Security – safety committee meeting was held on Tuesday, September 29, 2015. Fire prevention week activities included an on-site day of activities with local fire & EMS personnel, much appreciated by students and staff.

**Consent Agenda**- (A) Minutes of regular board meeting of September 28, 2015 (B) Treasurer's reports (C) Approval of bills \$ 145,084.87 Tom Labus moved to approve and was seconded by Kate Ketterhagen. Carried 5-0

**Action Items**- (A) 66.0301 agreement for nursing services – Lisa Laing moved to deny agreement with Linn Jt 6 and keep this position within the BFASA 66.0301. She was seconded by Mac Corey. Carried 5-0 (B) Resolution for revenue limit exemption for energy efficiencies per statute 121.91(4)(o) Wis. Stats. – Kate Ketterhagen moved to approve the attached resolution and was seconded by Tom Labus. Carried 5-0 (C) Participation fees for extra-curricular/after school programs & activities – Lisa Laing moved to approve an amount up to \$20.00 per activity at the discretion of the administrator. She was seconded by Kate Ketterhagen. Carried 5-0

**Information & Discussion** – All board forum set for November 5, 2015, at 5:30 P.M. at Big Foot High School.

**President's Report** – None

**Visitor Response to Agenda Items** –None.

**Adjournment-** Lisa Laing moved to adjourn the meeting at 9:00 P.M. and was seconded by Tom Labus.  
Carried 5-0

Respectfully submitted,  
Tom Labus, Clerk  
Prepared by: Mary Coss, Secretary to the Board of Ed.

## Chapter PI 15 APPENDIX A

### RESOLUTION FOR REVENUE LIMIT EXEMPTION FOR ENERGY EFFICIENCIES

Be it resolved that the Fontana Jt. 8 School District is exercising its taxing authority under s. 121.91 (4) (o), Wis. Stats., to exceed the revenue limit on a non-recurring basis by an amount the district will spend on new energy efficiency measures and renewable energy efficiency products for the 2015-16 school year and twelve years of debt for the term of the bond.

The amount to be levied and expended is \$ 4,031,484.58

| <u>School Year</u> | <u>Amount</u> |
|--------------------|---------------|
| 2015-2016          | \$ 333,541.33 |
| 2016-2017          | 337,564.50    |
| 2017-2018          | 338,819.50    |
| 2018-2019          | 334,687.00    |
| 2019-2020          | 335,012.00    |
| 2020-2021          | 334,524.50    |
| 2021-2022          | 338,524.50    |
| 2022-2023          | 336,987.00    |
| 2023-2024          | 334,955.75    |
| 2024-2025          | 337,349.50    |
| 2025-2026          | 334,162.00    |
| 2026-2027          | 335,357.00    |

After review of the recommendations report per 66.0133(2)(b) the district has determined that the \$ 4,031,484.58 it would spend on energy efficiency projects recommended in the report is not likely to exceed the amount to be saved in utility costs of \$ 12,519.00 and non-utility costs of \$168,733.00 over the remaining 30 year useful life of the facility to which the measures apply.

The Fontana Jt. 8 School Board has entered into a 10 year performance contract under s. 66.0133, Stats., with McKinstry for a project to implement the following energy efficiency measures or purchase energy efficiency products and identified the following cost recovery performance indicators to measure energy savings and/or operational savings for each including the timeline for cost recovery: (see attached listing).

The Fontana Jt. 8 School Board shall annually perform an evaluation of the performance indicators and shall report to the electorate as an addendum in the required published budget summary document per s. 65.90, Wis. Stats., and in the school district's newsletter or in the published minutes of the school board meeting. The Board shall use this evaluation to determine the amount of energy (utility) cost savings, as a result of the project, that shall be applied to retire the debt.

Use to collect information for resolution to exceed the revenue limit for energy efficiency projects.

|                                       |                            |
|---------------------------------------|----------------------------|
| Name of School District               | Fontana J8 School District |
| Name of Qualified Contractor          | McKinstry                  |
| Contract Length (years)               | 10                         |
| Total Project Cost*                   | \$4,031,485                |
| Total Project Payback Period          | 22.2                       |
| Years of Debt Payments                | 13                         |
| Remaining Useful Life of the Facility | 30                         |

SUMMARY COST/SAVINGS ANALYSIS

| PROJECT EXPENDITURES                           | Payback Years |                           |  | PROJECT COST SAV                  |                                       |
|--|---------------|---------------------------|--|-----------------------------------|---------------------------------------|
|  | Project Cost  | Financing Cost (Interest) | Total Project Cost Including Financing | Total Annual Utility Cost Savings | Total Annual Non-Utility Cost Savings |
| Specific Energy Efficiency Measure or Products |               |                           |  |                                   |                                       |
| HVAC System Upgrades                           | \$ 1,663,006  | \$ 260,581                | \$ 1,923,587                           | \$ 1,416                          | \$ 57,496                             |
| Building Envelope Improvements                 | \$ 977,927    | \$ 153,234                | \$ 1,131,161                           | \$ 1,333                          | \$ 68,740                             |
| Electrical Upgrades                            | \$ 319,292    | \$ 50,031                 | \$ 369,323                             | \$ 6,609                          | \$ 9,439                              |
| IT/Technology Upgrades                         | \$ 495,150    | \$ 77,586                 | \$ 572,736                             | \$ 109                            | \$ 32,963                             |
| Water Conservation                             | \$ 29,980     | \$ 4,698                  | \$ 34,678                              | \$ 3,052                          | \$ 96                                 |
| Entire Energy Efficiency Project *             | \$ 3,485,355  | \$ 546,130                | \$ 4,031,485                           | \$ 12,519                         | \$ 168,734                            |

|                  |       |
|------------------|-------|
|                  |       |
|                  |       |
| INGS             |       |
|                  |       |
| One-time Savings |       |
| \$               | 7,650 |
| \$               | -     |
| \$               | 2,197 |
| \$               | -     |
| \$               | -     |
| \$               | 9,847 |

| Cost Saving(Recovery) Performance Indicators and Measures |              |               |              |                         |                         |               |              |                            |              |               |              |                              |
|---|--------------|---------------|--------------|-------------------------|-------------------------|---------------|--------------|----------------------------|--------------|---------------|--------------|------------------------------|
| Electricity Utility Savings                               |              |               |              |                         | Heating Utility Savings |               |              |                            |              |               |              |                              |
| Measurement Units<br>KwH                                  | Unit Savings | Cost per Unit | Cost Savings | Measurement Units<br>Kw | Unit Savings            | Cost per Unit | Cost Savings | Measurement Unit<br>Therms | Unit Savings | Cost per Unit | Cost Savings | Measurement Units<br>Gallons |
| KwH   | -11799       | \$ 0          | \$ (1,180)   | Kw                      | 0                       | 0             | 0            | Therms                     | 4400         | \$ 0.59       | \$ 2,596.00  | CCF                          |
| KwH   | 0            | \$ 0          | -            | Kw                      | 0                       | 0             | 0            | Therms                     | 2259         | \$ 0.59       | \$ 1,332.81  | CCF                          |
| KwH   | 69445        | \$ 0          | \$ 6,945     | Kw                      | 0                       | 0             | 0            | Therms                     | -568         | \$ 0.59       | \$ (335.12)  | CCF                          |
| KwH   | 1085.6       | \$ 0          | \$ 109       | Kw                      | 0                       | 0             | 0            | Therms                     | 0            | \$ 0.59       | \$ -         | CCF                          |
| KwH   | 0            | \$ 0          | -            | Kw                      | 0                       | 0             | 0            | Therms                     | 385          | \$ 0.59       | \$ 227.15    | CCF                          |

| Cost Saving(Recovery) Performance Indicators and Measures |              |               |              |                             |              |  |
|---|--------------|---------------|--------------|-----------------------------|--------------|--|
| Utility Savings   |              |               |              | Annual Operational Savings  |              | Annual Capital Cost Avoidance                  |
| Cost Savings  | Unit Savings | Cost per Unit | Cost Savings | Description                 | Cost Savings | Description                                    |
| -   | 0            | \$ -          | \$ -         | Operational expense savings | \$ 20,782    | Capital renewal, repair, maintenance avoidance |
| -   | 0            | \$ -          | \$ -         | Operational expense savings | \$ 13,669    | Capital renewal, repair, maintenance avoidance |
| -   | 0            | \$ -          | \$ -         | Operational expense savings | \$ 9,439     |  |
| -   | 0            | \$ -          | \$ -         | Operational expense savings | \$ 32,963    |  |
| -   | 0            | \$ 8.26       | \$ 2,825     | Operational expense savings | \$ 96        |  |

|                     |                        |                     |
|---------------------|------------------------|---------------------|
|                     |                        |                     |
| \$                  |                        |                     |
| One-Time Savings    |                        |                     |
|                     |                        |                     |
| <b>Cost Savings</b> | <b>Description</b>     | <b>Cost Savings</b> |
| \$ 36,714           | Focus on Energy Rebate | \$ 7,650            |
| \$ 55,071           |                        | \$ -                |
| \$ -                | Focus on Energy Rebate | \$ 2,197            |
| \$ -                |                        | \$ -                |
| \$ -                |                        | \$ -                |
|                     |                        |                     |